

CRISP COUNTY POWER COMMISSION
CORDELE, GEORGIA

2:00 P.M.
October 22, 2024

The regular monthly meeting of the Crisp County Power Commission was held on the above-mentioned date and time in the Power Commission Board Room at 202 South Seventh Street.

There Were Present:	Alissa Wilkerson, Chairwoman John Pridgen, Vice Chairman Rusty Slade William Edwards James Dowdy Sam Farrow Mark Crenshaw
Others Present:	Chris Hewitt, General Manager Ladreka Daniels, Secretary Rick Lawson, Attorney Clint Branch, Technical Services Manager Bobby Patterson, Chief Operator Blake Manning, Line Division Manager Chad Young, Director of IT Rick Vaughn, Staff Engineer Troy Gilliam, Resource Manager Sarah Howell, Bus. and Finance Manager Becky Fitzgibbons, Bus. and Finance Manager
Absent:	Larry Felton, Commissioner
Media:	None

Call to Order

Chairwoman Alissa Wilkerson called meeting to order. Mark Crenshaw will be sitting as a voting member in the absence of Larry Felton.

Minutes

A motion was made by William Edwards, seconded by James Dowdy, and unanimously carried to approve the minutes of the regular September 2024 Minutes

Financial Statements September 2024

Operating Revenues	\$4,766,525.80
Operating Expenses	\$5,311,155.49
Net Revenue	(\$519,110.65)
Year to Date Net Revenues	(\$6,362,419.50)
Total Funds on Hand	\$1,455,796.25

Manager Hewitt reported energy sales in all classes for the month were lower compared to the same time last year. Revenue from sales was slightly greater than September of last year by 0.3%. Total sales were above the budgeted amount for the month with total sales 16% above budget. Large industrial was 7.3% below budget and non-large industrial was above budget 23.7%. Total MWh sales is now 6.7% above the YTD budget. Energy consumption is currently 6.7% above budget YTD and 2.5% below September 2023 YTD.

Manager Hewitt reported the weather for September was above the long-term average and above the same time last year. There were 366 heating/cooling degree days for September 2024 which was 2.7% greater compared to September 2023 which saw 357-degree days and 2.2% above the long-term monthly average of 358. YTD weather is 10% greater than last year and 2.36% greater than the long-term average. River flows in the Flint for September were average until Hurricane Helene where there was a significant increase in flows at the end of the month. Generation continued until preparations increased based on calculated CFS and we had to utilize tainter gates to help release water from the reservoir. Hydroelectric production was 27.1% below the long-term average and 0.9% below September of last year. Unit #2 is currently out of service due to re-installment.

It was reported that cash available for operations as of September 30th was \$1,455,796 which is a decrease of \$223,314 from the prior month. The available cash is lower than our recommended reserve level of \$7.9 million ~ \$9.5 million. Manager Hewitt reported we will continue to watch and monitor the bank account. He recommended an approval to possibly transfer \$2M from the MCT to bring available cash back up close to our recommended minimum, if needed as a precautionary action.

A motion was made by John Pridgen, seconded by Rusty Slade, and unanimously carried to approve a \$2 million transfer from the MCT account, if necessary.

A motion was made by Mark Crenshaw, seconded by John Pridgen, and unanimously carried to approve September 2024 Financial Statements.

ECG Board Nominations

Manager Hewitt stated ECG has started accepting nominations for recommendations for board members for the next 3 years. ECG rules for Board Members state Members must work for or be under contract with an ECG Participant. Manager Hewitt stated the election will be held in early December at the Annual Meeting and nominations are due prior to the November meeting.

2024 Budget Workshop Schedule

Manager Hewitt suggested we hold a Budget Work Session, Thursday, December 12, 2024 at 2 p.m. to go over the 2025 proposed Budget and then have final approval at the December Regular Commission Meeting.

December 2024 Board Meeting Date

Manager Hewitt suggested we hold the regular commission meeting, Tuesday, December 17, 2024 at 2 p.m. All Commissioners and CCPC Staff agreed with the dates.

October 2024 MEAG BOD Meeting

Manager Hewitt reported the fixed and variable costs were below budget by 0.5 cents per kWh for the month and 0.17 cents per kWh YTD. Fixed and variable costs were under budget by \$38.5M by project. Variable cost was under budget by \$15M. Projects 1, 2, 3, and the combined cycle was \$19.6M under

budget projects 4 and M were \$600K over budget. Supplemental was \$4M over budget. Fixed costs by category was under budget by \$23.5M.

Hewitt reported the nuclear units ran 4.8% below budget. Hatch #1 was derated for a main turbine valve testing until September 14th. Vogtle Unit #1 was on a scheduled outage through October 3rd and Vogtle Unit #3 was on a forced outage from 09/17~10/01. Coal generation is running 5.1% below budget. The Wansley combined cycle plant ran 1.9% above budget (88.7% utilization). SEPA was 5.3% above budget YTD. Off system purchase volumes were 8.5% above budget. MEAG generation was 49% non-emitting for the month and 60% non-emitting for the past 12 months.

There were reports and slides on the effects of Hurricane Helene. Hewitt reported on the corporate affairs that are happening around our local areas and on federal and state levels. The Mayors Summit is November 8th – 11th.

Current Projects

- ❖ Rick Vaughn gave his monthly outage report and reported there were a total of 113 outages, 9,566 customers were affected, and 17,566 customer interruptions. He reported we had two major outage event days. On September 24th, there was a transmission outage that affected 8,010 customers with an outage time of 1 hour. There was also an outage on September 27th, due to Hurricane Helene that affected 2,468 customers in which all customers were restored by 8:00 p.m. Rick reported he is working on a recloser on Hwy 257N.
- ❖ Clint Branch reported Pateville Substation is pretty much completed. They are ready to lay down gravel and pour concrete. They are working on the 3rd phase of construction. Crews will be working with Perlis Truckstop to move some service. Crews are also working on some DOT permits for widening. We will be assisting MEAG in moving a pole in the Industrial Park Substation in November. County easements are done for Fenn Road widening project.
- ❖ Troy Gilliam reported he has been doing walkovers with contractors for seawall repairs/construction for the drawdown date of November 1, 2024. Docks are being erected.
- ❖ Bobby Patterson reported for Ronnie Miller. He reported Hydro Unit #2 still has issues with gate pins. They have been in conversation with American Hydro as to who should pay for the replacement of the pins. It is our stance that they (American Hydro) sent the wrong pins and they should accept any costs associated with the replacements. There hasn't been any rain, so the grass isn't growing in bare spots. Bobby reported all the metal work on Tainter Gate #1 has been completed and crews are working to get it painted. Ronnie has been working with Don Lucas regarding grant funds that should be usable on the trunnion pin repair work.
- ❖ Blake Manning reported crews are working to get the reclosers up and they are also working on daily work. They are also working on the poles with Osrose. He reported we were fortunate after Hurricane Helene to receive minor damages and outages. He reported we sent a crew over to Douglas from September 28th for over a week. We had one injury; however, that employee is home safe and resting after surgery. Crews will soon begin to do the quarterly street light patrol.

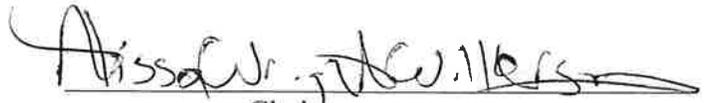
Other Business

Hewitt reported the Cost of Service Study has been completed. Staff and ECG team and staff would like to schedule small group sessions on November 12th to discuss the results and rate recommendations to be incorporated in the budget process and budget work session in December. Scheduled for 9 a.m. will be William Edwards, Rusty Slade, and John Pridgen. Scheduled for the second group around 11 a.m. will be Alissa Wilkerson, Mark Crenshaw, and James Dowdy. The last group will be Larry Felton, Sam Farrow, and James Nance.

For informational purposes only, Hewitt presented the Board with an estimate request for a high density load project for a potential customer. CCPC will be working with MEAG Power on this project.

Adjournment

Chairwoman Wilkerson announced that there was no further business to come before the Commission and declared the October 2024 Board Meeting adjourned.


Chairman


Secretary

Approved this 26th day of November 2024